# CENTRAL VALLEY PROJECT SCHEDULE OF IRRIGATION CAPITAL AND PROJECT USE ENERGY COSTS BY COMPONENT AS OF SEPTEMBER 30, 2009 2011 IRRIGATION WATER RATES

		Α	В	С	D	E	F
				Allocation of Project U	Use Energy Capital Costs		
Component/Facility		Irrigation Capital Costs at 09/30/09	Historical & Projected (1981-2030) KWH Per AF	Ratio of Total	CVP PUE Capital (BOR)	Costs as of 9/30/09 (DOE)	Total Irrigation Capital Costs at 09/30/09
Ref		<table 20=""></table>	2/ <sch &="" a-7="" cvo=""></sch>	(B/Total B)	(C*Table 20)	(C*Table 20)	(A+D+E)
Storage	1/. 6/	Trubic Zor	100117(70000)	(2) ( (4) 2)	(0.100.000)	(	
San Felipe Unit Contractors All Other Contractors Total Storage	., 3	\$4,026,989 365,709,199 \$369,736,188	10,248,424,798 10,248,424,798	0.204603 0.204603	\$20,505,655 \$20,505,655	\$9,541,926 \$9,541,926	\$4,026,989 395,756,781 \$399,783,769
_							
Conveyance							
Contra Costa WD	5/	105 100 010					405.489.818
All Other Contractors	3/	405,489,818					\$405,489,818
Total Conveyance		\$405,489,818					\$400,409,616
Conveyance Pumping							
Corning Pumping Plant		2,529,063	93.581.355	0.001868	187,243	87,130	2,803,436
Dos Amigos Pumping Plant		13,088,849	6,696,505,451	0.133691	13,398,765	6,234,867	32,722,480
O'Neill Pump-Generator Plant		11,405,857	2,911,877,518	0.058134	5,826,257	2,711,141	19,943,255
Jones Pumping Plant		22,090,951	22,901,308,712	0.457210	45,822,294	21,322,5 <u>55</u>	89,235,800
Total Conveyance Pumping		\$49,114,720	32,603,273,036	0.650903	\$65,234,559	\$30,355,692	\$144,704,971
Direct Pumping	6/			0.004004	422,400	204.670	1,481,817
Bella Vista WD (Wintu PP)		846,731	216,610,790	0.004324	433,408 574,467	201,678 267,318	13,477,216
Colusa County WD Canalside Relifts		12,635,431	287,110,340	0.005732	5/4,46/	207,310	141,792
Colusa Service Area - Cortina Colusa Service Area - Davis		141,792					180,305
Contra Costa Pumping Plants		180,305					100,000
Coming WD Canalside Relifts		2,779,835	145,197,270	0.002899	290.519	135,188	3,205,542
Dunnigan WD Canalside Relifts		1,700,384	3,306,276	0.002099	6,615	3,078	1,710,077
Kanawha WD Canalside Relifts		2,753,824	38,228,658	0.000763	76,490	35,593	2,865,907
Orland-Artois WD Canalside Relifts		7,496,789	84.145.928	0.001680	168,364	78,345	7,743,499
Panoche WD Relifts		16,607	2,312,061	0.000046	4,626	2,153	23,386
Proberta WD Canalside Relifts		172,158	6,904,442	0.000138	13,815	6,428	192,402
San Benito County WD:		172,100	0,004,442	5.555 155			
Pacheco Pumping Plant		4/	179,561,563	0.003585	359,277	167,183	526,460
Gianelli, William R. Pump-Generator Plant	1/	163.407	270.794.556	0.005406	541,822	252,127	957,356
San Luis WD Canalside Relifts & Turnouts	••	8,370,670	1,148,303,768	0.022925	2,297,594	1,069,143	11,737,407
Santa Clara Valley WD:							
Coyote Pumping Plant		4/	40,368,504	0.000806	80,772	37,586	118,357
Pacheco Pumping Plant		4/	140,255,603	0.002800	280,632	130,587	411,218
Gianelli, William R. Pump-Generator Plant	- 1/	127,637	211,517,727	0.004223	423,217	196,936	747,791
State-Delta Pumping Plant (Cross Valley Canal)			781,414,680	0.015600	1,563,501	727,546	2,291,047

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## CENTRAL VALLEY PROJECT SCHEDULE OF IRRIGATION CAPITAL AND PROJECT USE ENERGY COSTS BY COMPONENT AS OF SEPTEMBER 30, 2009 2011 IRRIGATION WATER RATES

	Α	В	С	D	E	F F
			Allocation of Project Use Energy Capital Costs			
	Irrigation Capital Costs	Historical & Projected (1981-2030)		CVP PUE Capital C	Costs as of 9/30/09	Total Irrigation Capital Costs
Component/Facility	at 09/30/09	KWH Per AF	Ratio of Total	(BOR)	(DOE)	at 09/30/09
		2/		2/	2/	(A.D.E)
Ref	<table 20=""></table>	<sch &="" a-7="" cvo=""></sch>	(B/Total B)	(C*Table 20)	(C*Table 20)	(A+D+E)
Westlands WD:						
Pleasant Valley Canalside Relifts	\$1,343,092	9,984,249	0.000199	\$19,977	\$9,296	\$1,372,365
Pleasant Valley Pumping Plant	9,917,094	781,333,848	0.015599	1,563,339	727,471	12,207,903
Westlands WD Canalside Relifts	36,350,278	2,848,014,167	0.056859	5,698,475	2,651,680	44,700,433
Westside WD Canalside Relifts	7,002,377	42,197,022	0.000842	84,430	39,288	7,126,095
Total Direct Pumping	\$91,998,411	7,237,561,452	0.144493	\$14,481,341	\$6,738,624	\$113,218,376
San Luis Drain	52,381,552		<u> </u>			\$52,381,552
Grand Total	\$968,720,690_	_50,089,259,286_	1.000000	\$100,221,556	\$46,636,241	\$1,115,578,487

## Footnotes:

1/ Allocation of Storage Costs:	San Felipe Unit					
		Suballocation of Storage Costs (Dir. Pump. Appl. to SL/PG)		All Other Storage		
	Storage	San Benito	Santa Clara	Contractors	Total	
Historical and Projected 1981-2030 Irrigation Del. (Sch A-7)	1,521,490	854,242	667,248	128,860,244	130,381,734	
Ratios	0.011670	0.561451	0.438549	0.988330	1.000000	
Allocated Gianelli, WR Pump-Generator Costs Allocated Other Storage Costs	\$291,045 \$4,026,989	\$163,407	\$127,637	\$24,649,580 \$341,059,619	\$24,940,625 \$345,086,608	
Total	\$4,318,033	\$163,407	\$127,637	\$365,709,199	\$370,027,233	

## CENTRAL VALLEY PROJECT SCHEDULE OF IRRIGATION CAPITAL AND PROJECT USE ENERGY COSTS BY COMPONENT AS OF SEPTEMBER 30, 2009 2011 IRRIGATION WATER RATES

## Footnotes: (continued)

- 2/ These costs represent the total Pumping Project Use Power costs allocated to Irrigation for the CVP Bureau of Reclamation (BOR) and Western Area Power Administration The costs are allocated to components based on the ratios identified above under "Allocation of Project Use Energy Costs". They are then suballocated to individual facilities based on the historical and projected 1981-2030 KWHs/AF.
- 3/ Glide WD does not have a distribution system, therefore the cost of the Relift Pumping Plant is included in conveyance for ratesetting purposes.
- 4/ Santa Clara Valley WD and San Benito County WD costs are recovered through a repayment contract.
- 5/ Contra Costa Water District's conveyance facility costs are recovered through a repayment contract.
- 6/ The Storage, Conveyance, and Direct Pumping components per Table 20 Capital Costs for 2011 Water Service Rates Central Valley Project, California as of September 30, those shown in Ratesetting Schedule A-5. The differences are attributed to (1) the direct pumping costs of the Gianelli WR Pump-Generator allocated to San Felipe Unit contractors (see Footnote 1/) and (2) the treatment of Glide WD Relift Pumping Plant costs (see Footnote 3/).

## Reconciliation of Capital Costs for 2011 Water Service Rates CVP, as of September 30, 2009 - Table 20 with Ratesetting Schedule A-5:

Total (	Capital Costs @ 9/30/09 Per Schedule	\$1,115,578,487		
Less:	Storage Conveyance (In-Basin)	405.690.123	\$370,027,233	6/ 6/
	Less Contra Costa WD	200,305	\$405,489,818	0/
	Conveyance Pumping		\$49,114,720	
	Direct Pumping (In-Basin)		\$91,707,367	6/
	San Luis Drain		\$52,381,552	
	Project Use Energy (BOR)		\$100,221,556	
	Project Use Energy (DOE)		\$46,636,241	
Diffe	erence		0	

### Sources:

Table 20 - Capital Costs for 2011 Water Service Rates Central Valley Project, California As of September 30, 2009 Financial Statement for Period Ending September 30, 2009 Central Valley Project, California - Consolidated CVO Schedule of KWH's per acre foot